

ATMOS ENERGY CORPORATION

Current Rate Summary

Case No. 2006-00135

Firm Service

Base Charge:

Residential	-	\$7.50	per meter per month
Non-Residential	-	20.00	per meter per month
Carriage (T-4)	-	220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

First	300	Mcf
Next	14,700	Mcf
Over	15,000	Mcf

Sales (G-1)

@	10.5387	per Mcf
@	10.0077	per Mcf
@	9.7787	per Mcf

Transport (T-2)

@	2.2472	per Mcf
@	1.7162	per Mcf
@	1.4872	per Mcf

Carriage (T-4)

@	1.1900	per Mcf
@	0.6590	per Mcf
@	0.4300	per Mcf

(R, R, N)
(R, R, N)
(R, R, N)

High Load Factor Firm Service

HLF demand charge/Mcf	@	4.5576	@	4.5576	per Mcf of daily Contract Demand
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(R)

Rate per Mcf²

First	300	Mcf
Next	14,700	Mcf
Over	15,000	Mcf

@	9.6654	per Mcf
@	9.1344	per Mcf
@	8.9054	per Mcf

@	1.3739	per Mcf
@	0.8429	per Mcf
@	0.6139	per Mcf

(R, R)
(R, R)
(R, R)

Interruptible Service

Base Charge	-	\$220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

First	15,000	Mcf
Over	15,000	Mcf

@	9.0054	per Mcf
@	8.8345	per Mcf

@	0.7139	per Mcf
@	0.5430	per Mcf

@	0.5300	per Mcf
@	0.3591	per Mcf

(R, R, N)
(R, R, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, GRI and MLR Riders may also apply, where applicable.

CANCELLED

11-1-06

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/1/2006

PURSUANT TO 807 KAR 5:011

Effective: SECTION 9 (1)

ISSUED: March 29, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00135 dated April 24, 2006.)

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulation

By 
Executive Director

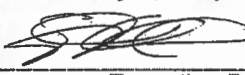
ATMOS ENERGY CORPORATION

Current Rate Summary					
Case No. 2005-00552					
<u>Firm Service</u>					
Base Charge:					
Residential	-	\$7.50	per meter	per month	
Non-Residential	-	20.00	per meter	per month	
Carriage (T-4)	-	220.00	per delivery point	per month	
Transportation Administration Fee	-	50.00	per customer	per meter	
<u>Rate per Mcf²</u>		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>	<u>Carriage (T-4)</u>
First 300 ¹ Mcf	@	13.5640 per Mcf	@	2.4522 per Mcf	@ 1.1900 per Mcf
Next 14,700 ¹ Mcf	@	13.0330 per Mcf	@	1.9212 per Mcf	@ 0.6590 per Mcf
Over 15,000 Mcf	@	12.8040 per Mcf	@	1.6922 per Mcf	@ 0.4300 per Mcf
					(I, I, N) (I, I, N) (I, I, N)
<u>High Load Factor Firm Service</u>					
HLF demand charge/Mcf	@	5.4418	@	5.4418 per Mcf of daily Contract Demand	(N)
<u>Rate per Mcf²</u>					
First 300 ¹ Mcf	@	12.5213 per Mcf	@	1.4095 per Mcf	(I, I)
Next 14,700 ¹ Mcf	@	11.9903 per Mcf	@	0.8785 per Mcf	(I, I)
Over 15,000 Mcf	@	11.7613 per Mcf	@	0.6495 per Mcf	(I, I)
<u>Interruptible Service</u>					
Base Charge - \$220.00 per delivery point per month					
Transportation Administration Fee - 50.00 per customer per meter					
<u>Rate per Mcf²</u>		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>	<u>Carriage (T-3)</u>
First 15,000 ¹ Mcf	@	11.8613 per Mcf	@	0.7495 per Mcf	@ 0.5300 per Mcf
Over 15,000 Mcf	@	11.6904 per Mcf	@	0.5786 per Mcf	@ 0.3591 per Mcf
					(I, N, N) (I, N, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.
² DSM, GRI and MLR Riders may also apply, where applicable.

CANCELLED

5-1-06

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/1/2006**
PURSUANT TO 807 KAR 5:011
Effective: February 1, 2006
SECTION 11
By 
Executive Director

ISSUED: December 28, 2005

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00552 dated January 27, 2006.)

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulation

ATMOS ENERGY CORPORATION

Current Rate Summary

Case No. 2005-00000

Firm Service

Base Charge:

Residential	-	\$7.50	per meter per month
Non-Residential	-	20.00	per meter per month
Carriage (T-4)	-	220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

First	300	Mcf	@	12.6233	per Mcf
Next	14,700	Mcf	@	12.0923	per Mcf
Over	15,000	Mcf	@	11.8633	per Mcf

Sales (G-1)

@	12.6233	per Mcf
@	12.0923	per Mcf
@	11.8633	per Mcf

Transport (T-2)

@	2.2618	per Mcf
@	1.7308	per Mcf
@	1.5018	per Mcf

Carriage (T-4)

@	1.1900	per Mcf
@	0.6590	per Mcf
@	0.4300	per Mcf

(I, N, N)
(I, N, N)
(I, N, N)

High Load Factor Firm Service

HLF demand charge/Mcf	@	4.6207	@	4.6207	per Mcf of daily Contract Demand
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(N)

Rate per Mcf²

First	300	Mcf	@	11.7379	per Mcf
Next	14,700	Mcf	@	11.2069	per Mcf
Over	15,000	Mcf	@	10.9779	per Mcf

@	1.3764	per Mcf
@	0.8454	per Mcf
@	0.6164	per Mcf

(I, N)
(I, N)
(I, N)

Interruptible Service

Base Charge	-	\$220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

First	15,000	Mcf	@	11.0779	per Mcf
Over	15,000	Mcf	@	10.9070	per Mcf

@	0.7164	per Mcf
@	0.5455	per Mcf

@	0.5300	per Mcf
@	0.3591	per Mcf

(I, N, N)
(I, N, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, GRI and MLR Riders may also apply, where applicable.

CANCELLED
2-1-06

ISSUED: August 31, 2005

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00354.)

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10/1/2005

Pursuant to 807 KAR 5:011
Effective: October 1, 2005
SECTION 9 (1)

By 
Executive Director

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments
Case No. 2006-00135

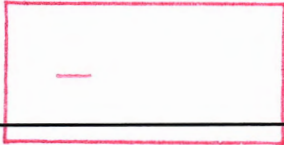
Applicable

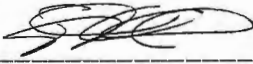
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	9.0117	8.1384	8.1384	(R. R. R)
CF (Correction Factor)	0.2988	0.2988	0.2988	(R. R. R)
RF (Refund Adjustment)	(0.0017)	(0.0017)	(0.0017)	(N. N. N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0399</u>	<u>0.0399</u>	<u>0.0399</u>	(N. N. N)
GCA (Gas Cost Adjustment)	<u>\$9.3487</u>	<u>\$8.4754</u>	<u>\$8.4754</u>	(R. R. R)

CANCELLED

11-1-06

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/1/2006
PURSUANT TO 807 KAR 5:011
Effective: SECTION 06(1), 2006
By 
Executive Director

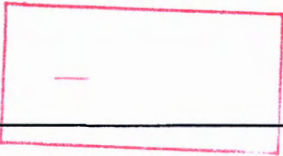
ISSUED: March 29, 2006

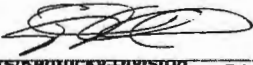
(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00135

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2005-00552			
Applicable			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
Gas Cost Adjustment Components	G - 1	HLF G - 1	G-2
EGC (Expected Gas Cost Component)	11.5641	10.5214	10.5214 (I, I, I)
CF (Correction Factor)	0.7717	0.7717	0.7717 (I, I, I)
RF (Refund Adjustment)	(0.0017)	(0.0017)	(0.0017) (N, N, N)
PBRRF (Performance Based Rate Recovery Factor)	0.0399	0.0399	0.0399 (R, R, R)
GCA (Gas Cost Adjustment)	<u>\$12.3740</u>	<u>\$11.3313</u>	<u>\$11.3313</u> (I, I, I)

CANCELLED

5-1-06

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/1/2006**
PURSUANT TO 807 KAR 5:011
Effective: SECTION 5(1) February 1, 2006
By 
Executive Director

ISSUED: December 28, 2005
(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-0055;
ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs, Kentucky Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments

Case No. 2005-00000

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	11.3357	10.4503	10.4503	(I, I, I)
CF (Correction Factor)	0.0576	0.0576	0.0576	(N, N, N)
RF (Refund Adjustment)	(0.0048)	(0.0048)	(0.0048)	(N, N, N)
PBRRF (Performance Based Rate Recovery Factor)	0.0448	0.0448	0.0448	(N, N, N)
GCA (Gas Cost Adjustment)	<u>\$11.4333</u>	<u>\$10.5479</u>	<u>\$10.5479</u>	(I, I, I)

CANCELLED

2-1-06

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10/1/2005

PURSUANT TO 807 KAR 5:011
Effective: ~~October 1, 2005~~
SECTION 9(1)

ISSUED: August 31, 2005

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00354.)

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs

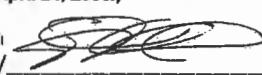
Executive Director

ATMOS ENERGY CORPORATION

Current Transportation and Carriage										
Case No. 2006-00135										
Case No. 2004-00398										
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:										
System Lost and Unaccounted gas percentage:								1.38%		
				<u>Simple Margin</u>			<u>Non-Commodity</u>			<u>Gross Margin</u>
Transportation Service (T-2)										
a) <u>Firm Service</u>										
First	300	²	Mcf	@	\$1.1900	+	\$1.0572	=	\$2.2472	per Mcf (R)
Next	14,700	²	Mcf	@	0.6590	+	1.0572	=	1.7162	per Mcf (R)
All over	15,000		Mcf	@	0.4300	+	1.0572	=	1.4872	per Mcf (R)
b) <u>High Load Factor Firm Service (HLF)</u>										
Demand				@	\$0.0000	+	4.5576	=	\$4.5576	per Mcf of daily contract demand (R)
First	300	²	Mcf	@	\$1.1900	+	\$0.1839	=	\$1.3739	per Mcf (R)
Next	14,700	²	Mcf	@	0.6590	+	0.1839	=	0.8429	per Mcf (R)
All over	15,000		Mcf	@	0.4300	+	0.1839	=	0.6139	per Mcf (R)
c) <u>Interruptible Service</u>										
First	15,000	²	Mcf	@	\$0.5300	+	\$0.1839	=	\$0.7139	per Mcf (R)
All over	15,000		Mcf	@	0.3591	+	0.1839	=	0.5430	per Mcf (R)
Carriage Service 3										
<u>Firm Service (T-4)</u>										
First	300	²	Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf (N)
Next	14,700	²	Mcf	@	0.6590	+	0.0000	=	0.6590	per Mcf (N)
All over	15,000	²	Mcf	@	0.4300	+	0.0000	=	0.4300	per Mcf (N)
<u>Interruptible Service (T-3)</u>										
First	15,000	²	Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf (N)
All over	15,000		Mcf	@	0.3591	+	0.0000	=	0.3591	per Mcf (N)

¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply.
² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.
³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/1/2006
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Effective May 1, 2006

By 
Executive Director

ISSUED: March 29, 2006
(issued by Authority of an Order of the Public Service Commission in Case No. 2006-00135 dated April 24, 2006.)
ISSUED BY: Gary L. Smith

CANCELLED
11-1-06

ATMOS ENERGY CORPORATION

Current Transportation and Carriage										
Case No. 2005-00552										
Case No. 2004-00398										
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:										
System Lost and Unaccounted gas percentage:								1.38%		
				Simple Margin		Non-Commodity		Gross Margin		
Transportation Service (T-2)1										
a) <u>Firm Service</u>										
First	300	²	Mcf	@	\$1.1900	+	\$1.2622	=	\$2.4522 per Mcf	(I)
Next	14,700	²	Mcf	@	0.6590	+	1.2622	=	1.9212 per Mcf	(I)
All over	15,000		Mcf	@	0.4300	+	1.2622	=	1.6922 per Mcf	(I)
b) <u>High Load Factor Firm Service (HLF)</u>										
Demand				@	\$0.0000	+	5.4418	=	\$5.4418 per Mcf of daily contract demand	(N)
First	300	²	Mcf	@	\$1.1900	+	\$0.2195	=	\$1.4095 per Mcf	(I)
Next	14,700	²	Mcf	@	0.6590	+	0.2195	=	0.8785 per Mcf	(I)
All over	15,000		Mcf	@	0.4300	+	0.2195	=	0.6495 per Mcf	(I)
c) <u>Interruptible Service</u>										
First	15,000	²	Mcf	@	\$0.5300	+	\$0.2195	=	\$0.7495 per Mcf	(N)
All over	15,000		Mcf	@	0.3591	+	0.2195	=	0.5786 per Mcf	(N)
Carriage Service 3										
<u>Firm Service (T-4)</u>										
First	300	²	Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900 per Mcf	(N)
Next	14,700	²	Mcf	@	0.6590	+	0.0000	=	0.6590 per Mcf	(N)
All over	15,000	²	Mcf	@	0.4300	+	0.0000	=	0.4300 per Mcf	(N)
<u>Interruptible Service (T-3)</u>										
First	15,000	²	Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300 per Mcf	(N)
All over	15,000		Mcf	@	0.3591	+	0.0000	=	0.3591 per Mcf	(N)

¹ Includes standby sales service under corresponding sales rates. GRJ Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

CANCELLED

Vice President - Marketing & Regulatory Affairs

5-1-06

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/1/2006

PURSUANT TO 807 KAR 5:011
Effective February 1, 2006
SECTION 9 (1)

ISSUED: December 28, 2005

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00552 dated January 27, 2006.)

ISSUED BY: Gary L. Smith

By 
Executive Director

ATMOS ENERGY CORPORATION

Current Transportation and Carriage
Case No. 2005-00000

Case No. 2004-00398

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 1.38%

				<u>Simple Margin</u>			<u>Non- Commodity</u>			<u>Gross Margin</u>	
Transportation Service (T-2)1											
a) Firm Service											
First	300	² Mcf	@	\$1.1900	+	\$1.0718	=	\$2.2618	per Mcf		(N)
Next	14,700	² Mcf	@	0.6590	+	1.0718	=	1.7308	per Mcf		(N)
All over	15,000	Mcf	@	0.4300	+	1.0718	=	1.5018	per Mcf		(N)
b) High Load Factor Firm Service (HLF)											
Demand			@	\$0.0000	+	4.6207	=	\$4.6207	per Mcf of daily contract demand		(N)
First	300	² Mcf	@	\$1.1900	+	\$0.1864	=	\$1.3764	per Mcf		(N)
Next	14,700	² Mcf	@	0.6590	+	0.1864	=	0.8454	per Mcf		(N)
All over	15,000	Mcf	@	0.4300	+	0.1864	=	0.6164	per Mcf		(N)
c) Interruptible Service											
First	15,000	² Mcf	@	\$0.5300	+	\$0.1864	=	\$0.7164	per Mcf		(N)
All over	15,000	Mcf	@	0.3591	+	0.1864	=	0.5455	per Mcf		(N)
Carriage Service 3											
Firm Service (T-4)											
First	300	² Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf		(N)
Next	14,700	² Mcf	@	0.6590	+	0.0000	=	0.6590	per Mcf		(N)
All over	15,000	² Mcf	@	0.4300	+	0.0000	=	0.4300	per Mcf		(N)
Interruptible Service (T-3)											
First	15,000	² Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf		(N)
All over	15,000	Mcf	@	0.3591	+	0.0000	=	0.3591	per Mcf		(N)

¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

ISSUED: August 31, 2005

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00354.)

ISSUED BY: Gary L. Smith

CANCELLED
Vice President - Marketing & Regulatory Affairs
2-1-06

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

10/1/2005

PURSUANT TO 807 KAR 1-509, October 1, 2005
SECTION 9 (1)

By: 
Executive Director

ATMOS ENERGY CORPORATION

Large Volume Sales

For the Period October, 2006

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00 per Meter
LVS-2 Service	220.00 per Meter
Combined Service	220.00 per Meter

LVS-1:

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component 2</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>		<u>Sales Rate</u>
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 1.0572	+	\$ 5.7276	=	\$ 7.9748 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	1.0572	+	5.7276	=	7.4438 per Mcf
All over	15,000 Mcf @	0.4300	+	1.0572	+	5.7276	=	7.2148 per Mcf

High Load Factor Firm Service

Demand			@	\$ 4.5576	+	\$0.0000	=	\$ 4.5576 per Mcf of daily contract demand
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.1839	+	\$ 5.7276	=	\$ 7.1015 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	0.1839	+	5.7276	=	6.5705 per Mcf
All over	15,000 Mcf @	0.4300	+	0.1839	+	5.7276	=	6.3415 per Mcf

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.5300	+	\$ 0.1839	+	\$ 5.7276	=	\$ 6.4415 per Mcf
All over	15,000 Mcf @	0.3591	+	0.1839	+	5.7276	=	6.2706 per Mcf

True-up Adjustment for 9/06 billing period:

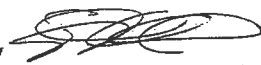
\$ (1.6654) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Eighteenth Revised Sheet No. 6, effective August 1, 2006.

CANCELLED
12-14-06

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/15/2006
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

ATMOS ENERGY CORPORATION
Large Volume Sales
 For the Period September, 2006

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service \$ 20.00 per Meter
 LVS-2 Service 220.00 per Meter
 Combined Service 220.00 per Meter

LVS-1:

<u>Firm Service</u>			<u>Simple Margin</u>		<u>Non-Commodity Component 2</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>		<u>Sales Rate</u>	
First	300	¹ Mcf @	\$ 1.1900	+	\$ 1.0572	+	\$ 7.3944	=	\$ 9.6416	per Mcf
Next	14,700	¹ Mcf @	0.6590	+	1.0572	+	7.3944	=	9.1106	per Mcf
All over	15,000	Mcf @	0.4300	+	1.0572	+	7.3944	=	8.8816	per Mcf

High Load Factor Firm Service

Demand				@	\$ 4.5576	+	\$0.0000	=	\$ 4.5576	per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.1839	+	\$ 7.3944	=	\$ 8.7683	per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.1839	+	7.3944	=	8.2373	per Mcf
All over	15,000	Mcf @	0.4300	+	0.1839	+	7.3944	=	8.0083	per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1839	+	\$ 7.3944	=	\$ 8.1083	per Mcf
All over	15,000	Mcf @	0.3591	+	0.1839	+	7.3944	=	7.9374	per Mcf

True-up Adjustment for 8/06 billing period:

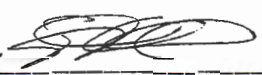
\$ 1.2700 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Eighteenth Revised Sheet No. 6 effective August 1, 2006.

CANCELLED
11-15-06

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**
 EFFECTIVE
 10/12/2006
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By: 
 Executive Director

ATMOS ENERGY CORPORATION
Large Volume Sales
 For the Period August, 2006

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00 per Meter
LVS-2 Service	220.00 per Meter
Combined Service	220.00 per Meter

LVS-1:

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component²</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>		<u>Sales Rate</u>
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 1.0572	+	\$ 6.1256	=	\$ 8.3728 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	1.0572	+	6.1256	=	7.8418 per Mcf
All over	15,000 Mcf @	0.4300	+	1.0572	+	6.1256	=	7.6128 per Mcf

High Load Factor Firm Service

Demand			@	4.5576	+	\$0.0000	=	\$ 4.5576 per Mcf of daily contract demand
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.1839	+	\$ 6.1256	=	\$ 7.4995 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	0.1839	+	6.1256	=	6.9685 per Mcf
All over	15,000 Mcf @	0.4300	+	0.1839	+	6.1256	=	6.7395 per Mcf

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.5300	+	\$ 0.1839	+	\$ 6.1256	=	\$ 6.8395 per Mcf
All over	15,000 Mcf @	0.3591	+	0.1839	+	6.1256	=	6.6686 per Mcf

True-up Adjustment for 7/06 billing period:

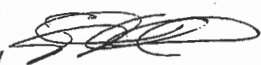
\$ (0.1394) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Eighteenth Revised Sheet No. 6 effective August 1, 2006.

CANCELLED
 10-12-06

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 9/12/2006
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By 
 Executive Director

ATMOS ENERGY CORPORATION

Large Volume Sales

For the Period July, 2006

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00 per Meter
LVS-2 Service	220.00 per Meter
Combined Service	220.00 per Meter

LVS-1:

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component 2</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>		<u>Sales Rate</u>
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 1.0572	+	\$ 6.2662	=	\$ 8.5134 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	1.0572	+	6.2662	=	7.9824 per Mcf
All over	15,000 Mcf @	0.4300	+	1.0572	+	6.2662	=	7.7534 per Mcf

High Load Factor Firm Service

Demand			@	\$ 4.5576	+	\$0.0000	=	\$ 4.5576 per Mcf of daily contract demand
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.1839	+	\$ 6.2662	=	\$ 7.6401 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	0.1839	+	6.2662	=	7.1091 per Mcf
All over	15,000 Mcf @	0.4300	+	0.1839	+	6.2662	=	6.8801 per Mcf

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.5300	+	\$ 0.1839	+	\$ 6.2662	=	\$ 6.9801 per Mcf
All over	15,000 Mcf @	0.3591	+	0.1839	+	6.2662	=	6.8092 per Mcf

True-up Adjustment for 6/06 billing period:

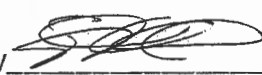
\$ (0.6326) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Seventeenth Revised Sheet No. 6, effective May 1,2006.

CANCELLED
9-12-06

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/4/2006
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By  _____
Executive Director

ATMOS ENERGY CORPORATION

Large Volume Sales

For the Period June, 2006

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00 per Meter
LVS-2 Service	220.00 per Meter
Combined Service	220.00 per Meter

LVS-1:

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component 2</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>	=	<u>Sales Rate</u>
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 1.0572	+	\$ 6.9001	=	\$ 9.1473 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	1.0572	+	6.9001	=	8.6163 per Mcf
All over	15,000 Mcf @	0.4300	+	1.0572	+	6.9001	=	8.3873 per Mcf

High Load Factor Firm Service

<u>Demand</u>		@	\$ 4.5576	+	\$0.0000	=	\$ 4.5576 per Mcf of daily contract demand	
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.1839	+	\$ 6.9001	=	\$ 8.2740 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	0.1839	+	6.9001	=	7.7430 per Mcf
All over	15,000 Mcf @	0.4300	+	0.1839	+	6.9001	=	7.5140 per Mcf

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.5300	+	\$ 0.1839	+	\$ 6.9001	=	\$ 7.6140 per Mcf
All over	15,000 Mcf @	0.3591	+	0.1839	+	6.9001	=	7.4431 per Mcf

True-up Adjustment for 5/06 billing period:


\$ (0.4086) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Seventeenth Revised Sheet No. 6 effective May 1, 2006.

CANCELLED
8-4-06

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 7/13/2006
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By 
 Executive Director

ATMOS ENERGY CORPORATION
Large Volume Sales
 For the Period May, 2006

RECEIVED

JUN 07 2006

**PUBLIC SERVICE
 COMMISSION**

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00 per Meter
LVS-2 Service	220.00 per Meter
Combined Service	220.00 per Meter

LVS-1:

<u>Firm Service</u>			<u>Simple Margin</u>		<u>Non- Commodity Component 2</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>		<u>Sales Rate</u>
First	300	¹ Mcf @	\$ 1.1900	+	\$ 1.0572	+	\$ 7.3101	=	\$ 9.5573 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	1.0572	+	7.3101	=	9.0263 per Mcf
All over	15,000	Mcf @	0.4300	+	1.0572	+	7.3101	=	8.7973 per Mcf

High Load Factor Firm Service

Demand				@	\$ 4.5576	+	\$0.0000	=	\$ 4.5576 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.1839	+	\$ 7.3101	=	\$ 8.6840 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.1839	+	7.3101	=	8.1530 per Mcf
All over	15,000	Mcf @	0.4300	+	0.1839	+	7.3101	=	7.9240 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1839	+	\$ 7.3101	=	\$ 8.0240 per Mcf
All over	15,000	Mcf @	0.3591	+	0.1839	+	7.3101	=	7.8531 per Mcf

True-up Adjustment for 4/06 billing period:


\$ 0.0694 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Seventeenth Revised Sheet No. 6, effective May 1, 2006.

CANCELLED
7-13-06

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 6/5/2006
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

 By 
 Executive Director

ATMOS ENERGY CORPORATION

Large Volume Sales

For the Period April, 2006

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00 per Meter
LVS-2 Service	220.00 per Meter
Combined Service	220.00 per Meter

LVS-1:

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component²</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>	=	<u>Sales Rate</u>
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 1.2622	+	\$ 7.2421	=	\$ 9.6943 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	1.2622	+	7.2421	=	9.1633 per Mcf
All over	15,000 Mcf @	0.4300	+	1.2622	+	7.2421	=	8.9343 per Mcf

High Load Factor Firm Service

Demand		@		5.4418	+	\$0.0000	=	\$ 5.4418 per Mcf of daily contract demand
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.2195	+	\$ 7.2421	=	\$ 8.6516 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	0.2195	+	7.2421	=	8.1206 per Mcf
All over	15,000 Mcf @	0.4300	+	0.2195	+	7.2421	=	7.8916 per Mcf

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.5300	+	\$ 0.2195	+	\$ 7.2421	=	\$ 7.9916 per Mcf
All over	15,000 Mcf @	0.3591	+	0.2195	+	7.2421	=	7.8207 per Mcf

True-up Adjustment for 3/06 billing period:

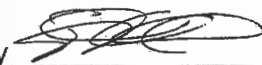
\$ (1.0665) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Sixteenth Revised Sheet No. 6, effective February 1, 2006.

CANCELLED
6-5-06

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/9/2006
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period March, 2006

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00 per Meter
LVS-2 Service	220.00 per Meter
Combined Service	220.00 per Meter

LVS-1:

<u>Firm Service</u>			<u>Simple Margin</u>		<u>Non-Commodity Component²</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>	=	<u>Sales Rate</u>
First	300	¹ Mcf @	\$ 1.1900	+	\$ 1.2622	+	\$ 8.3102	=	\$ 10.7624 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	1.2622	+	8.3102	=	10.2314 per Mcf
All over	15,000	Mcf @	0.4300	+	1.2622	+	8.3102	=	10.0024 per Mcf

High Load Factor Firm Service

Demand				@	5.4418	+	\$0.0000	=	\$ 5.4418 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.2195	+	\$ 8.3102	=	\$ 9.7197 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.2195	+	8.3102	=	9.1887 per Mcf
All over	15,000	Mcf @	0.4300	+	0.2195	+	8.3102	=	8.9597 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.2195	+	\$ 8.3102	=	\$ 9.0597 per Mcf
All over	15,000	Mcf @	0.3591	+	0.2195	+	8.3102	=	8.8888 per Mcf

True-up Adjustment for 2/06 billing period:

CANCELLED
5-9-06

\$ (2.0703) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Sixteenth Revised Sheet No. 6, effective February 1, 2006.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/17/2006
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

ATMOS ENERGY CORPORATION

Large Volume Sales

For the Period February, 2006

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

LVS-1:

<u>Firm Service</u>			Simple Margin	+	Non- Commodity Component 2	+	Estimated Weighted Average Commodity Gas Cost	=	Sales Rate
First	300	¹ Mcf @	\$ 1.1900	+	\$ 1.2622	+	\$ 10.3825	=	\$ 12.8347 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	1.2622	+	10.3825	=	12.3037 per Mcf
All over	15,000	Mcf @	0.4300	+	1.2622	+	10.3825	=	12.0747 per Mcf

High Load Factor Firm Service

Demand			@	\$ 5.4418	+	\$ 0.0000	=	\$ 5.4418 per Mcf of daily contract demand	
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.2195	+	\$ 10.3825	=	\$ 11.7920 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.2195	+	10.3825	=	11.2610 per Mcf
All over	15,000	Mcf @	0.4300	+	0.2195	+	10.3825	=	11.0320 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.2195	+	\$ 10.3825	=	\$ 11.1320 per Mcf
All over	15,000	Mcf @	0.3591	+	0.2195	+	10.3825	=	10.9611 per Mcf

CANCELLED
4-17-06

True-up Adjustment for 1/06 billing period:

\$ (1.8148) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Sixteenth Revised Sheet No. 6, effective February 1, 2006.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 3/20/2006
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By  Executive Director

ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period January, 2006

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service \$ 20.00 per Meter
LVS-2 Service 220.00 per Meter
Combined Service 220.00 per Meter

LVS-1:

<u>Firm Service</u>			<u>Simple</u>		<u>Non-</u>		<u>Estimated</u>		<u>Sales</u>
			<u>Margin</u>		<u>Commodity</u>		<u>Weighted</u>		<u>Rate</u>
					<u>Component</u>		<u>Average</u>		
					<u>2</u>		<u>Gas Cost</u>		
First	300	¹ Mcf @	\$ 1.1900	+	\$ 1.0718	+	\$ 12.1997	=	\$ 14.4615 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	1.0718	+	12.1997	=	13.9305 per Mcf
All over	15,000	Mcf @	0.4300	+	1.0718	+	12.1997	=	13.7015 per Mcf

High Load Factor Firm Service

Demand				@	\$ 4.6207	+	\$0.0000	=	\$ 4.6207 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.1864	+	\$ 12.1997	=	\$ 13.5761 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.1864	+	12.1997	=	13.0451 per Mcf
All over	15,000	Mcf @	0.4300	+	0.1864	+	12.1997	=	12.8161 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1864	+	\$ 12.1997	=	\$ 12.9161 per Mcf
All over	15,000	Mcf @	0.3591	+	0.1864	+	12.1997	=	12.7452 per Mcf

CANCELLED
3-20-06

True-up Adjustment for 12/05 billing period:

\$ (0.0835) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Fifteenth Revised Sheet No. 6 effective November 1, 2005.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/15/2006
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

ATMOS ENERGY CORPORATION

Large Volume Sales

For the Period November, 2005

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00 per Meter
LVS-2 Service	220.00 per Meter
Combined Service	220.00 per Meter

LVS-1:

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component 2</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>	=	<u>Sales Rate</u>	
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 1.0718	+	\$ 14.3172	=	\$ 16.5790	per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	1.0718	+	14.3172	=	16.0480	per Mcf
All over	15,000 Mcf @	0.4300	+	1.0718	+	14.3172	=	15.8190	per Mcf

High Load Factor Firm Service

<u>Demand</u>		@	\$ 4.6207	+	\$ 0.0000	=	\$ 4.6207	per Mcf of daily contract demand	
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.1864	+	\$ 14.3172	=	\$ 15.6936	per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	0.1864	+	14.3172	=	15.1626	per Mcf
All over	15,000 Mcf @	0.4300	+	0.1864	+	14.3172	=	14.9336	per Mcf

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.5300	+	\$ 0.1864	+	\$ 14.3172	=	\$ 15.0336	per Mcf
All over	15,000 Mcf @	0.3591	+	0.1864	+	14.3172	=	14.8627	per Mcf

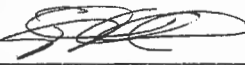
True-up Adjustment for 10/05 billing period:

CANCELLED
2-15-06
 — \$ 2.5245 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Fifteenth Revised Sheet No. 6, effective November 1, 2005.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 12/15/2005
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By 
 Executive Director

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 26

Cancelling

Original SHEET No. 26

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism

Applicable

To all gas sold.

Rate Mechanism

The amount computed under each of the rate schedules to which this Performance Based Rate Mechanism is applicable shall be increased or decreased by the Performance Based Rate Recovery Factor (PBRRF) at a rate per 1,000 cubic feet (Mcf) of monthly gas consumption. Demand costs and commodity costs shall be accumulated separately and included in the pipeline suppliers Demand Component and the Gas Supply Cost Component of the Gas Cost Adjustment (GCA), respectively. The PBRRF shall be determined for each 12-month period ended October 31 during the effective term of these experimental performance based ratemaking mechanisms, which 12-month period shall be defined as the PBR period.

The PBRRF shall be computed in accordance with the following formula:

$$PBRRF = (CSPBR + BA) / ES$$

Where:

ES = Expected Mcf sales, as reflected in the Company's GCA filing for the upcoming 12-month period beginning February 1.

CSPBR = Company Share of Performance Based Ratemaking Mechanism savings or expenses. The CSPBR shall be calculated as follows:

$$CSPBR = TPBRR \times ACSP$$

Where:

ACSP = Applicable Company Sharing Percentage

TPBRR = Total Performance Based Ratemaking Results. The TPBRR shall be savings or expenses created during the PBR period. TPBRR shall be calculated as follows:

$$TPBRR = (GAIF + TIF + OSSIF)$$

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/24/2006

PURSUANT TO 807 KAR 5:011
EFFECTIVE February 24, 2006
SECTION 9(F)


CANCELLED

6-1-06

ISSUED: February 24, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory


vision
Executive Director

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism

Applicable

To all gas sold.

Rate Mechanism

The amount computed under each of the rate schedules to which this Performance Based Rate Mechanism is applicable shall be increased or decreased by the Performance Based Rate Recovery Factor (PBRRF) at a rate per 1,000 cubic feet (Mcf) of monthly gas consumption. Demand costs and commodity costs shall be accumulated separately and included in the pipeline suppliers Demand Component and the Gas Supply Cost Component of the Gas Cost Adjustment (GCA), respectively. The PBRRF shall be determined for each 12-month period ended October 31 during the effective term of these experimental performance based ratemaking mechanisms, which 12-month period shall be defined as the PBR period.

The PBRRF shall be computed in accordance with the following formula:

$$PBRRF = (CSPBR + BA) / ES$$

Where:

ES = Expected Mcf sales, as reflected in the Company's GCA filing for the upcoming 12-month period beginning February 1.

CSPBR = Company Share of Performance Based Ratemaking Mechanism savings or expenses. The CSPBR shall be calculated as follows:

$$CSPBR = TPBRR \times ACSP$$

OCT 01 2002

Where:

ACSP = Applicable Company Sharing Percentage

TPBRR = Total Performance Based Ratemaking Results. The TPBRR shall be savings or expenses created during the PBR period. TPBRR shall be calculated as follows:

$$TPBRR = (GAIF + TIF + OSSIF)$$

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Dorn
EXECUTIVE DIRECTOR

CANCELLED

~~2-24-06~~

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ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 2001-00317 dated March 25, 2002).

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 27

Cancelling

Original SHEET No. 27

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

GAIF

GAIF = Gas Acquisition Index Factor. The GAIF shall be computed as follows:

$$GAIF = GAIFBL + GAIFSL$$

Where:

GAIFBL represents the Gas Acquisition Index Factor for Base Load system supply natural gas purchases.

GAIFSL represents the Gas Acquisition Index Factor for Swing Load system supply natural gas purchases.

GAIFBL

The GAIFBL shall be calculated by comparing the Total Annual Benchmark Gas Commodity Costs for Base Load (TABGCCBL) system supply natural gas purchases for the PBR period to the Total Annual Actual Gas Commodity Costs for Base Load (TAAGCCBL) system supply natural gas purchases during the same period to determine if any shared expenses or shared savings exist.

TABGCCBL represents the Total Annual Benchmark Gas Commodity Costs for Base Load gas purchases and equals the annual sum of the monthly Benchmark Gas Commodity Costs of gas purchased for Base Load (BGCCBL) system supply

BGCCBL represents Benchmark Gas Commodity Costs for Base Load gas purchases and shall be calculated on a monthly basis and accumulated for the PBR period. BGCCBL shall be calculated as follows:

$$BGCCBL = \text{Sum} [(APVBL_i - \text{PEFDCQBL}) \times \text{SAIBL}_i] + (\text{PEFDCQBL} \times \text{DAIBL})$$

Where:

APVBL is the Actual Purchased Volumes of natural gas for Base Load system supply for the month. The APVBL shall include purchases necessary to cover retention volumes required by the pipeline as fuel.

CANCELLED

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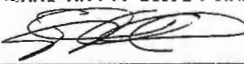
PUBLIC SERVICE COMMISSION
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2/24/2006

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ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory

By  vision
Executive Director

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

GAIF

GAIF = Gas Acquisition Index Factor. The GAIF shall be computed as follows:

$$GAIF = GAIFBL + GAIFSL$$

Where:

GAIFBL represents the Gas Acquisition Index Factor for Base Load system supply natural gas purchases.

GAIFSL represents the Gas Acquisition Index Factor for Swing Load system supply natural gas purchases.

GAIFBL

The GAIFBL shall be calculated by comparing the Total Annual Benchmark Gas Commodity Costs for Base Load (TABGCCBL) system supply natural gas purchases for the PBR period to the Total Annual Actual Gas Commodity Costs for Base Load (TAAGCCBL) system supply natural gas purchases during the same period to determine if any shared expenses or shared savings exist.

TABGCCBL represents the Total Annual Benchmark Gas Commodity Costs for Base Load gas purchases and equals the annual sum of the monthly Benchmark Gas Commodity Costs of gas purchased for Base Load (BGCCBL) system supply

BGCCBL represents Benchmark Gas Commodity Costs for Base Load gas purchases and shall be calculated on a monthly basis and accumulated for the PBR period. BGCCBL shall be calculated as follows:

$$BGCCBL = \text{Sum} [(APVBLi - PEFDCQBL) \times SAIBLi] + (PEFDCQBL \times DAIBL)$$

Where:

APVBL is the Actual Purchased Volumes of natural gas for Base Load system supply for the month. The APVBL shall include purchases necessary to cover retention volumes required by the pipeline as fuel.

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SECTION 9 (1)

BY *Thomas H. Eddins*
EFFECTIVE: October 1, 2002

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ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

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P.S.C. NO. 1

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Original SHEET No. 28

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

"i" represents each supply area.

PEFDCQBL are the Base Load Purchases in Excess of Firm Daily Contract Quantities delivered to WKG's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements.

SAIBL is the Supply Area Index factor for Base Load to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The five supply areas are TGT-SL (Texas Gas Transmission-Zone SL), TGT-1 (Texas Gas Transmission-Zone 1), TGPL-0 (Tennessee Gas Pipeline-Zone 0), and TGPL-1 (Tennessee Gas Pipeline-Zone 1), and TGC-ELA (Trunkline Gas Company-ELA).

The monthly SAIBL for TGT-SL, TGT-1, TGPL-0, TGPL-1, and TGC-ELA shall be calculated using the following formula:

$$\text{SAIBL} = [I(1) + I(2) + I(3) + I(4)] / 4$$

Where:

"I" represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.

The indices for each supply zone are as follows:

SAIBL (TGT-SL)

I (1) is the average of weekly Natural Gas Week postings for Texas Gas Transmission Corporation Zone SL: South Louisiana as Spot Prices on Interstate Pipeline Systems.

I (2) is the average of the daily high and low Gas Daily postings for Louisiana-Onshore South Texas Gas Zone SL averaged for the month.

I (3) is the Inside FERC - Gas Market Report first-of-the-month posting for Texas Gas Zone SL.

I (4) is the New York Mercantile Exchange Settled Closing Price.

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ISSUED BY: Gary L. Smith Vice President - Marketing & Regulation


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2/24/2006
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PURSUANT TO 807 KAR 5.011

SECTION 9(4)

By  vision
Executive Director

CANCELLED

6-1-06

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

"i" represents each supply area.

PEFDCQBL are the Base Load Purchases in Excess of Firm Daily Contract Quantities delivered to WKG's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements.

SAIBL is the Supply Area Index factor for Base Load to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The five supply areas are TGT-SL (Texas Gas Transmission-Zone SL), TGT-1 (Texas Gas Transmission-Zone 1), TGPL-0 (Tennessee Gas Pipeline-Zone 0), and TGPL-1 (Tennessee Gas Pipeline-Zone 1), and TGC-ELA (Trunkline Gas Company-ELA).

The monthly SAIBL for TGT-SL, TGT-1, TGPL-0, TGPL-1, and TGC-ELA shall be calculated using the following formula:

$$SAIBL = [I(1) + I(2) + I(3) + I(4)] / 4$$

Where:

"I" represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.

The indices for each supply zone are as follows:

SAIBL (TGT-SL)

I (1) is the average of weekly Natural Gas Week postings for Texas Gas Transmission Corporation Zone SL: South Louisiana as Spot Prices on Interstate Pipeline Systems.

I (2) is the average of the daily high and low Gas Daily postings for Louisiana-Onshore South Texas Gas Zone SL averaged for the month.

I (3) is the Inside FERC - Gas Market Report first-of-the-month posting for Texas Gas Zone SL.

I (4) is the New York Mercantile Exchange Settled Closing Price.

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EXECUTIVE DIRECTOR

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ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

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Original SHEET No. 29

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

SAIBL (TGT-1)

I (1) is the average of weekly Natural Gas Week postings for Texas Gas Transmission Corporation Zone 1: North Louisiana as Spot Prices on Interstate Pipeline Systems.

I (2) is the average of the daily high and low Gas Daily postings for East Texas – North Louisiana Area - Texas Gas Zone 1 averaged for the month.

I (3) is the Inside FERC – Gas Market Report first-of-the-month posting for Texas Gas Zone 1.

I (4) is the New York Mercantile Exchange Settled Closing Price.

SAIBL (TGPL-0)

I (1) is the average of weekly Natural Gas Week postings for Tennessee Gas Pipeline Co. Zone 0: South Texas as Spot Prices on Interstate Pipeline Systems.

I (2) is the average of the daily high and low Gas Daily postings for Texas South – Corpus Christi – Tennessee and East Texas – North Louisiana Area – Tennessee, 100 leg averaged for the month.

I (3) is the Inside FERC – Gas Market Report first-of-the-month posting for Tennessee Zone 0.

I (4) is the New York Mercantile Exchange Settled Closing Price.

SAIBL (TGPL-1)

I (1) is the average of weekly Natural Gas Week postings for Tennessee Gas Pipeline Co. Zone 1: South Louisiana as Spot Prices on Interstate Pipeline Systems.

I (2) is the average of the daily high and low Gas Daily postings for Louisiana-Onshore South – 500 leg and – 800 leg average for the month.

I (3) is the Inside FERC – Gas Market Report first-of-the-month posting for Tennessee Zone 1.

I (4) is the New York Mercantile Exchange Settled Closing Price.

SAIBL (TGC-ELA)

I (1) is the average of weekly Natural Gas Week postings for Trunkline Gas Co. East Louisiana as Spot Prices on Interstate Pipeline Systems.

I (2) is the average of the daily high and low Gas Daily postings for Louisiana-Onshore South, Trunkline ELA.

I (3) is the Inside FERC – Gas Market Report first-of-the-month posting for Trunkline Louisiana.

I (4) is the New York Mercantile Exchange Settled Closing Price.

**PUBLIC SERVICE COMMISSION
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ISSUED BY: Gary L. Smith Vice President – Marketing & Regulation

vision

By 
Executive Director

6-1-06

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

SAIBL (TGT-1)

I (1) is the average of weekly Natural Gas Week postings for Texas Gas Transmission Corporation Zone 1: North Louisiana as Spot Prices on Interstate Pipeline Systems.

I (2) is the average of the daily high and low Gas Daily postings for East Texas – North Louisiana Area - Texas Gas Zone 1 averaged for the month.

I (3) is the Inside FERC – Gas Market Report first-of-the-month posting for Texas Gas Zone 1.

I (4) is the New York Mercantile Exchange Settled Closing Price.

SAIBL (TGPL-0)

I (1) is the average of weekly Natural Gas Week postings for Tennessee Gas Pipeline Co. Zone 0: South Texas as Spot Prices on Interstate Pipeline Systems.

I (2) is the average of the daily high and low Gas Daily postings for Texas South – Corpus Christi – Tennessee and East Texas – North Louisiana Area – Tennessee, 100 leg averaged for the month.

I (3) is the Inside FERC – Gas Market Report first-of-the-month posting for Tennessee Zone 0.

I (4) is the New York Mercantile Exchange Settled Closing Price.

SAIBL (TGPL-1)

I (1) is the average of weekly Natural Gas Week postings for Tennessee Gas Pipeline Co. Zone 1: South Louisiana as Spot Prices on Interstate Pipeline Systems.

I (2) is the average of the daily high and low Gas Daily postings for Louisiana-Onshore South – 500 leg and – 800 leg average for the month.

I (3) is the Inside FERC – Gas Market Report first-of-the-month posting for Tennessee Zone 1.

I (4) is the New York Mercantile Exchange Settled Closing Price.

SAIBL (TGC-ELA)

I (1) is the average of weekly Natural Gas Week postings for Trunkline Gas Co. East Louisiana as Spot Prices on Interstate Pipeline Systems.

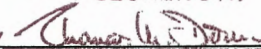
I (2) is the average of the daily high and low Gas Daily postings for Louisiana-Onshore South, Trunkline ELA.

I (3) is the Inside FERC – Gas Market Report first-of-the-month posting for Trunkline Louisiana.

I (4) is the New York Mercantile Exchange Settled Closing Price.

**PUBLIC SERVICE COMMISSION
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SECTION 9 (1)**

BY 
EXECUTIVE DIRECTOR

2-24-06

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ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

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Original SHEET No. 30

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

DAIBL is the Delivery Area Index factor for Base Load to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from Texas Gas Transmission's Zone 2, 3 or 4, Tennessee Gas Pipeline's Zone 2, or Trunkline Gas Company's Zone 1B.

The monthly DAIBL for TGT-2, 3, 4, TGPL-2, and TGC-1B shall be calculated using the following:

$$DAIBL = [I(1) + I(2) + I(3)] / 3$$

DAIBL (TGT-2, 3, & 4), (TGPL-2) and (TGC-1B)

I (1) is the average of weekly Natural Gas Week postings for Spot Prices on Interstate Pipeline Systems for Dominion – South.

I (2) is the average of the daily high and low Gas Daily postings the Daily Price Survey for Dominion – South Point.

I (3) is the Inside FERC – Gas Market Report first-of-the-month posting for Prices of Spot Gas Delivered to Pipeline for Dominion Transmission Inc. – Appalachia.

TAAGCCBL represents Company's Total Annual Actual Gas Commodity Costs for Base Load deliveries of natural gas purchased for system supply and is equal to the total monthly actual gas commodity costs.

To the extent that TAAGCCBL exceeds TABGCCBL for the PBR period, then the GAIFBL Shared Expenses shall be computed as follows:

$$GAIFBL \text{ Shared Expenses} = TAAGCCBL - TABGCCBL$$

To the extent that TAAGCCBL is less than TABGCCBL for the PBR period, then the GAIFBL Shared Savings shall be computed as follows:

$$GAIFBL \text{ Shared Savings} = TABGCCBL - TAAGCCBL$$

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ISSUED BY: Gary L. Smith, Vice President - Marketing & Regulatory Affairs, Kentucky Division

CANCELLED
6-1-06

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OF KENTUCKY
EFFECTIVE February 24, 2006
2/24/2006
SECTION 9 (1)

By 
 Executive Director

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

DAIBL is the Delivery Area Index factor for Base Load to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from Texas Gas Transmission's Zone 2, 3 or 4, Tennessee Gas Pipeline's Zone 2, or Trunkline Gas Company's Zone 1B.

The monthly DAIBL for TGT-2, 3, 4, TGPL-2, and TGC-1B shall be calculated using the following:

$$\text{DAIBL} = [I(1) + I(2) + I(3)] / 3$$

DAIBL (TGT-2, 3, & 4), (TGPL-2) and (TGC-1B)

I (1) is the average of weekly Natural Gas Week postings for Spot Prices on Interstate Pipeline Systems for Dominion – South.

I (2) is the average of the daily high and low Gas Daily postings the Daily Price Survey for Dominion – South Point.

I (3) is the Inside FERC – Gas Market Report first-of-the-month posting for Prices of Spot Gas Delivered to Pipeline for Dominion Transmission Inc. – Appalachia.

TAAGCCBL represents Company's Total Annual Actual Gas Commodity Costs for Base Load deliveries of natural gas purchased for system supply and is equal to the total monthly actual gas commodity costs.

To the extent that TAAGCCBL exceeds TABGCCBL for the PBR period, then the GAIFBL Shared Expenses shall be computed as follows:

$$\text{GAIFBL Shared Expenses} = \text{TAAGCCBL} - \text{TABGCCBL}$$

To the extent that TAAGCCBL is less than TABGCCBL for the PBR period, then the GAIFBL Shared Savings shall be computed as follows:

$$\text{GAIFBL Shared Savings} = \text{TABGCCBL} - \text{TAAGCCBL}$$

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OF KENTUCKY
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BY: Thomas W. Senter
EXECUTIVE DIRECTOR

CANCELLED
2-24-06

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ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

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Original SHEET No. 31

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

GAI FSL

The GAI FSL shall be calculated by comparing the Total Annual Benchmark Gas Commodity Costs for Swing Load (TABGCCSL) system supply natural gas purchases for swing load for the PBR period to the Total Annual Actual Gas Commodity Costs for Swing Load (TAAGCCSL) system supply natural gas purchases for during the same period to determine if any shared expenses or shared savings exist.

TABGCCSL represents the Total Annual Benchmark Gas Commodity Costs for Swing Load gas purchases and equals the monthly Benchmark Gas Commodity Costs of gas purchased for Swing Load system supply (BGCCSL).

BGCCSL represents Benchmark Gas Commodity Costs for Swing Load gas purchases and shall be calculated on a monthly basis and accumulated for the PBR period. BGCCSL shall be calculated as follows:

$$BGCCSL = \text{Sum} [(APVSL_i - PEFDCQSL) \times SAISL_i] + (PEFDCQSL \times DAISL)$$

Where:

APVSL is the Actual Purchased Volumes of natural gas for Swing Load system supply for the month. The APVSL shall include purchases necessary to cover retention volumes required by the pipeline as fuel.

"i" represents each supply area.

PEFDCQSL are the Purchases in Excess of Firm Daily Contract Quantities delivered to WKG's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements.

SAISL is the Supply Area Index factor for Swing Load to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The five supply areas are TGT-SL (Texas Gas Transmission-Zone SL), TGT-1 (Texas Gas Transmission-Zone 1), TGPL-0 (Tennessee Gas Pipeline-Zone 0), and TGPL-1 (Tennessee Gas Pipeline-Zone 1), and TGC-ELA (Trunkline Gas Company-ELA).

**PUBLIC SERVICE COMMISSION
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ISSUED BY: Gary L. Smith Vice President - Marketing & Regulation

By  vision
Executive Director

CANCELLED

6-1-06

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

GAI FSL

The GAI FSL shall be calculated by comparing the Total Annual Benchmark Gas Commodity Costs for Swing Load (TABGCCSL) system supply natural gas purchases for swing load for the PBR period to the Total Annual Actual Gas Commodity Costs for Swing Load (TAAGCCSL) system supply natural gas purchases for during the same period to determine if any shared expenses or shared savings exist.

TABGCCSL represents the Total Annual Benchmark Gas Commodity Costs for Swing Load gas purchases and equals the monthly Benchmark Gas Commodity Costs of gas purchased for Swing Load system supply (BGCCSL).

BGCCSL represents Benchmark Gas Commodity Costs for Swing Load gas purchases and shall be calculated on a monthly basis and accumulated for the PBR period. BGCCSL shall be calculated as follows:

$$\text{BGCCSL} = \text{Sum} [(\text{APVSL}_i - \text{PEFDCQSL}) \times \text{SAISL}_i] + (\text{PEFDCQSL} \times \text{DAISL})$$

Where:

APVSL is the Actual Purchased Volumes of natural gas for Swing Load system supply for the month. The APVSL shall include purchases necessary to cover retention volumes required by the pipeline as fuel.

"i" represents each supply area.

PEFDCQSL are the Purchases in Excess of Firm Daily Contract Quantities delivered to WKG's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements.

SAISL is the Supply Area Index factor for Swing Load to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The five supply areas are TGT-SL (Texas Gas Transmission-Zone SL), TGT-1 (Texas Gas Transmission-Zone 1), TGPL-0 (Tennessee Gas Pipeline-Zone 0), and TGPL-1 (Tennessee Gas Pipeline-Zone 1), and TGC-ELA (Trunkline Gas Company-ELA).

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ISSUED: August 9, 2002

BY **EXECUTIVE** October 1, 2002
EXECUTIVE DIRECTOR

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ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

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ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

The monthly SAISL for TGT-SL, TGT-1, TGPL-0, TGPL-1, and TGC-ELA shall be calculated using the following formula:

$$\text{SAISL}_i = I(i)$$

Where:

"T" represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.

"i" represents each supply area.

The index for each supply zone is as follows:

SAISL (TGT-SL)

I (1) is the average of the daily high and low Gas Daily postings for Louisiana-Onshore South Texas Gas Zone SL averaged for the month.

SAISL (TGT-1)

I (2) is the average of the daily high and low Gas Daily postings for East Texas - North Louisiana Area - Texas Gas Zone 1 averaged for the month.

SAISL (TGPL-0)

I (3) is the average of the daily high and low Gas Daily postings for Texas South - Corpus Christi - Tennessee and East Texas - North Louisiana Area - Tennessee, 100 leg averaged for the month.

SAISL (TGPL-1)

I (4) is the average of the daily high and low Gas Daily postings for Louisiana-Onshore South - 500 leg and - 800 leg average for the month.

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EFFECTIVE

2/24/2006

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SECTION 9(1)

dated February 8, 2006).

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ISSUED BY: Gary L. Smith Vice President - Marketing & Regulation

By  vision
Executive Director

6-1-06

ATMOS ENERGY CORPORATION

PBR	
Experimental Performance Based Rate Mechanism (Continued)	
<p>The monthly SAISL for TGT-SL, TGT-1, TGPL-0, TGPL-1, and TGC-ELA shall be calculated using the following formula:</p>	
$\text{SAISL}_i = I(i)$	
<p>Where:</p>	
<p>"T" represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.</p>	
<p>"i" represents each supply area.</p>	
<p>The index for each supply zone is as follows:</p>	
<p><u>SAISL (TGT-SL)</u></p>	
<p>I (1) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South Texas Gas Zone SL averaged for the month.</p>	
<p><u>SAISL (TGT-1)</u></p>	
<p>I (2) is the average of the daily high and low <u>Gas Daily</u> postings for East Texas – North Louisiana Area - Texas Gas Zone 1 averaged for the month.</p>	
<p><u>SAISL (TGPL-0)</u></p>	
<p>I (3) is the average of the daily high and low <u>Gas Daily</u> postings for Texas South – Corpus Christi – Tennessee and East Texas – North Louisiana Area – Tennessee, 100 leg averaged for the month.</p>	
<p><u>SAISL (TGPL-1)</u></p>	
<p>I (4) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South – 500 leg and – 800 leg average for the month.^D</p>	
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE OCT 01 2002 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY <u>Charles L. Dorn</u> EXECUTIVE DIRECTOR</p>	

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ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 2001-00317 dated March 25, 2002).

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 33

Cancelling

Original SHEET No. 33

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

SAISL (TGC-ELA)

I (5) is the average of the daily high and low Gas Daily postings for Louisiana-Onshore South, Trunkline ELA.

DAISL is the Delivery Area Index factor for Swing Load to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from Texas Gas Transmission's Zone 2, 3 or 4, Tennessee Gas Pipeline's Zone 2, or Trunkline Gas Company's Zone 1B.

The monthly DAISL for TGT-2, 3, 4, TGPL-2, and TGC-1B shall be calculated using the following:

$$DAISL = I(1)$$

DAISL (TGT-2, 3, & 4), (TGPL-2) and (TGC-1B)

I (1) is the average of the daily high and low Gas Daily postings the Daily Price Survey for Dominion - South Point.

TAAGCCSL represents Company's Total Annual Actual Gas Commodity Costs for Swing Load deliveries to Company's city gate and is equal to the total monthly actual gas commodity costs.

To the extent that TAAGCCSL exceeds TABGCCSL for the PBR period, then the GAIFSL Shared Expenses shall be computed as follows:

$$GAIFSL \text{ Shared Expenses} = TAAGCCSL - TABGCCSL$$

To the extent that TAAGCCSL is less than TABGCCSL for the PBR period, then the GAIFSL Shared Savings shall be computed as follows:

$$GAIFSL \text{ Shared Savings} = TABGCCSL - TAAGCCSL$$

ISSUED: February 24, 2006

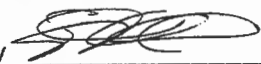
(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006)

ISSUED BY: Gary I. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

CANCELLED
6-1-06

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE February 24, 2006

2/24/2006
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)
By 
Executive Director

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

SAISL (TGC-ELA)

I (5) is the average of the daily high and low Gas Daily postings for Louisiana-Onshore South, Trunkline ELA.

DAISL is the Delivery Area Index factor for Swing Load to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from Texas Gas Transmission's Zone 2, 3 or 4, Tennessee Gas Pipeline's Zone 2, or Trunkline Gas Company's Zone 1B.

The monthly DAISL for TGT-2, 3, 4, TGPL-2, and TGC-1B shall be calculated using the following:

$$DAISL = I(1)$$

DAISL (TGT-2, 3, & 4), (TGPL-2) and (TGC-1B)

I (1) is the average of the daily high and low Gas Daily postings the Daily Price Survey for Dominion - South Point.

TAAGCCSL represents Company's Total Annual Actual Gas Commodity Costs for Swing Load deliveries to Company's city gate and is equal to the total monthly actual gas commodity costs.

To the extent that TAAGCCSL exceeds TABGCCSL for the PBR period, then the GAIFSL Shared Expenses shall be computed as follows:

$$GAIFSL \text{ Shared Expenses} = TAAGCCSL - TABGCCSL$$

To the extent that TAAGCCSL is less than TABGCCSL for the PBR period, then the GAIFSL Shared Savings shall be computed as follows:

$$GAIFSL \text{ Shared Savings} = TABGCCSL - TAAGCCSL$$

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 2002

CANCELLED

2-24-04

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

EFFECTIVE: October 1, 2002

BY *William J. Senter*
EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 2001-00317 dated March 25, 2002).

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 34

Cancelling

Original SHEET No. 34

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

TIF

TIF = Transportation Index Factor. The Transportation Index Factor shall be calculated by comparing the Total Annual Benchmark Transportation Costs (TABTC) of natural gas transportation services during the PBR period to the Total Annual Actual Transportation Costs (TAATC) applicable to the same period to determine if any shared expenses or shared savings exist.

The Total Annual Benchmark Transportation Costs (TABTC) are calculated as follows:

$$\text{TABTC} = \text{Annual Sum of Monthly BTC}$$

Where:

BTC is the Benchmark Transportation Costs which include both pipeline demand and volumetric costs associated with natural gas pipeline transportation services. The BTC shall be accumulated for the PBR period and shall be calculated as follows:

$$\text{BTC} = \text{Sum} [\text{BM (TGT)} + \text{BM (TGPL)} + \text{BM (TGC)} + \text{BM (PPL)}]$$

Where:

BM (TGT) is the benchmark associated with Texas Gas Transmission Corporation.

BM (TGPL) is the benchmark associated with Tennessee Gas Pipeline Company.

BM (TGC) is the benchmark associated with Trunkline Gas Company.

BM (PPL) is the benchmark associated with a proxy pipeline. This benchmark, which will be determined at the time of purchase, will be used to benchmark purchases of transportation capacity from non-traditional sources.

The benchmark associated with each pipeline shall be calculated as follows:

$$\begin{aligned} \text{BM (TGT)} &= (\text{TPDR} \times \text{DQ}) + (\text{TPCR} \times \text{AV}) + \text{S\&DB} \\ \text{BM (TGPL)} &= (\text{TPDR} \times \text{DQ}) + (\text{TPCR} \times \text{AV}) + \text{S\&DB} \\ \text{BM (TGC)} &= (\text{TPDR} \times \text{DQ}) + (\text{TPCR} \times \text{AV}) + \text{S\&DB} \\ \text{BM (PPL)} &= (\text{TPDR} \times \text{DQ}) + (\text{TPCR} \times \text{AV}) + \text{S\&DB} \end{aligned}$$

Where:

TPDR is the applicable Tariffed Pipeline Demand Rate.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/24/2006**

**PURSUANT TO 807 KAR 5:011
EFFECTIVE February 24, 2006**

ISSUED: February 24, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No.

February 8, 2006).

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs

BY 
Executive Director

CANCELLED

6-1-06

ATMOS ENERGY CORPORATION

PBR
Experimental Performance Based Rate Mechanism (Continued)
<u>TIF</u>
<p>TIF = Transportation Index Factor. The Transportation Index Factor shall be calculated by comparing the Total Annual Benchmark Transportation Costs (TABTC) of natural gas transportation services during the PBR period to the Total Annual Actual Transportation Costs (TAATC) applicable to the same period to determine if any shared expenses or shared savings exist.</p> <p>The Total Annual Benchmark Transportation Costs (TABTC) are calculated as follows:</p> <p style="text-align: center;">$TABTC = \text{Annual Sum of Monthly BTC}$</p> <p>Where:</p> <p>BTC is the Benchmark Transportation Costs which include both pipeline demand and volumetric costs associated with natural gas pipeline transportation services. The BTC shall be accumulated for the PBR period and shall be calculated as follows:</p> <p style="text-align: center;">$BTC = \text{Sum [BM (TGT) + BM (TGPL) + BM (TGC) + BM (PPL)]}$</p> <p>Where:</p> <p>BM (TGT) is the benchmark associated with Texas Gas Transmission Corporation.</p> <p>BM (TGPL) is the benchmark associated with Tennessee Gas Pipeline Company.</p> <p>BM (TGC) is the benchmark associated with Trunkline Gas Company.</p> <p>BM (PPL) is the benchmark associated with a proxy pipeline. This benchmark, which will be determined at the time of purchase, will be used to benchmark purchases of transportation capacity from non-traditional sources.</p> <p>The benchmark associated with each pipeline shall be calculated a follows:</p> <p>BM (TGT) = (TPDR x DQ) + (TPCR x AV) + S&DB BM (TGPL) = (TPDR x DQ) + (TPCR x AV) + S&DB BM (TGC) = (TPDR x DQ) + (TPCR x AV) + S&DB BM (PPL) = (TPDR x DQ) + (TPCR x AV) + S&DB</p> <p>Where:</p> <p>TPDR is the applicable Tariffed Pipeline Demand Rate.</p>

REVOKED

2-24-06

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

OCT 01 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Thomas G. Dyer
EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 2001-00317 dated March 25, 2002).

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 35

Cancelling

Original SHEET No. 35

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

DQ is the Demand Quantities contracted for by the Company from the applicable transportation provider.

TPCR is the applicable Tariffed Pipeline Commodity Rate.

AV is the Actual Volumes delivered at Company's city gate by the applicable transportation provider for the month.

S&DB represents Surcharges, Direct Bills and other applicable amounts approved by the Federal Energy Regulatory Commission (FERC). Such amounts are limited to FERC approved charges such as surcharges, direct bills, cashouts, take-or-pay amounts, Gas Supply Realignment and other Order 636 transition costs.

The Total Annual Actual Transportation Costs (TAATC) paid by Company for the PBR period shall include both pipeline demand and volumetric costs associated with natural gas pipeline transportation services as well as all applicable FERC approved surcharges, direct bills included in S&DB, less actual capacity release credits. Such costs shall exclude labor related or other expenses typically classified as operating and maintenance expenses.

To the extent that TAATC exceeds TABTC for the PBR period, then the TIF Shared Expenses shall be computed as follows:

$$\text{TIF Shared Expenses} = \text{TAATC} - \text{TABTC}$$

To the extent that the TAATC is less than TABTC for the PBR period, then the TIF Shared Savings shall be computed as follows:

$$\text{TIF Shared Savings} = \text{TABTC} - \text{TAATC}$$

Should one of the Company's pipeline transporters file a rate change effective during any PBR period and bill such proposed rates subject to refund, the period over which the benchmark comparison is made for the relevant transportation costs will be extended for one or more 12 month periods, until the FERC has approved final settled rates, which will be used as the appropriate benchmark. Company will not share in any of the savings or expenses related to the affected pipeline until final settled rates are approved.

OSSIF

OSSIF = Off-System Sales Index Factor. The Off-System Sales Index Factor shall be equal to the Revenue from Off-System Sales (NR).

CANCELLED

6-1-06

ISSUED: February 24, 2006

(Issued by Authority of and Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulation

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE
 2/24/2006
EXECUTIVE DIRECTOR
 FEBRUARY 24, 2006
 SECTION 9 (1)

[Signature]
 vision
 Executive Director

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

DQ is the Demand Quantities contracted for by the Company from the applicable transportation provider.

TPCR is the applicable Tariffed Pipeline Commodity Rate.

AV is the Actual Volumes delivered at Company's city gate by the applicable transportation provider for the month.

S&DB represents Surcharges, Direct Bills and other applicable amounts approved by the Federal Energy Regulatory Commission (FERC). Such amounts are limited to FERC approved charges such as surcharges, direct bills, cashouts, take-or-pay amounts, Gas Supply Realignment and other Order 636 transition costs.

The Total Annual Actual Transportation Costs (TAATC) paid by Company for the PBR period shall include both pipeline demand and volumetric costs associated with natural gas pipeline transportation services as well as all applicable FERC approved surcharges, direct bills included in S&DB, less actual capacity release credits. Such costs shall exclude labor related or other expenses typically classified as operating and maintenance expenses.

To the extent that TAATC exceeds TABTC for the PBR period, then the TIF Shared Expenses shall be computed as follows:

$$\text{TIF Shared Expenses} = \text{TAATC} - \text{TABTC}$$

To the extent that the TAATC is less than TABTC for the PBR period, then the TIF Shared Savings shall be computed as follows:

$$\text{TIF Shared Savings} = \text{TABTC} - \text{TAATC}$$

Should one of the Company's pipeline transporters file a rate change effective during any PBR period and bill such proposed rates subject to refund, the period over which the benchmark comparison is made for the relevant transportation costs will be extended for one or more 12 month periods, until the FERC has approved final settled rates, which will be used as the appropriate benchmark. Company will not share in any of the savings or expenses related to the affected pipeline until final settled rates are approved.

OSSIF

OSSIF = Off-System Sales Index Factor. The Off-System Sales Index Factor shall be equal to the Net Revenue from Off-System Sales (NR).

2-24-06

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
OCT 01 2002
PURSUANT TO 807 KAR 5:011
SECTION 9(1)

BY *[Signature]*

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of and Order of the Public Service Commission in Case No. 2001-00317 dated March 25, 2002).

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 36

Cancelling

Original SHEET No. 36

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

Net Revenue is calculated as follows:

$$NR = OSREV - OOPC$$

Where:

OSREV is the total revenue associated with off-system sales and storage service transactions.

OOPC is the out-of-pocket costs associated with off-system sales and storage service transactions and shall be determined as follows:

$$OOPC = OOPC(GC) + OOPC(TC) + OOPC(SC) + OOPC(UGSC) + \text{Other Costs}$$

Where:

OOPC (GC) is the Out-of-Pocket Gas Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm supply contracts, the OOPC (GC) shall be the incremental costs to purchase the gas available under Company's firm supply contracts. For off-system sales not using Company's firm supply contracts, the OOPC (GC) shall be the incremental costs to purchase the gas from other entities.

OOPC (TC) is the Out-of-Pocket Transportation Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm transportation agreements, the OOPC (TC) shall be the incremental cost to use the transportation available under Company's firm supply contracts. For off-system sales not using Company's firm transportation agreements, the OOPC (TC) shall be the incremental costs to purchase the transportation from other entities.

OOPC (SC) is the Out-of-Pocket Storage Costs associated with off-system sales of storage. If this is gas in Company's own storage or gas stored with Tennessee Gas Pipeline it shall be priced at the average price of the gas in Company's storage during the month of sale. If this is gas from the storage component of Texas Gas's No-Notice Service, this gas shall be priced at the replacement costs.

OOPC (UGSC) is the Out-of-Pocket Underground Storage Costs associated with off-system sales of storage services. For the off-systems sales of storage services utilizing Company's on-system storage, the OOPC (UGSC) shall include incremental storage losses, odorization, and other fuel-related costs such as purification, dehydration, and compression. Such costs shall exclude labor-related expenses.

Other Costs represent all other incremental costs and include, but are not limited to, costs such as applicable sales taxes and excise fees. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE

2/24/2006

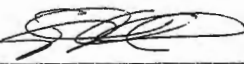
PURSUANT TO 807 KAR 5.011

SECTION 9 (1)

EFFECTIVE: February 24, 2006

ISSUED: February 24, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. **6-1-06**

By  Executive Director, February 8, 2006).

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs Kentucky Division

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

Net Revenue is calculated as follows:

$$NR = OSREV - OOPC$$

Where:

OSREV is the total revenue associated with off-system sales and storage service transactions.

OOPC is the out-of-pocket costs associated with off-system sales and storage service transactions and shall be determined as follows:

$$OOPC = OOPC(GC) + OOPC(TC) + OOPC(SC) + OOPC(UGSC) + \text{Other Costs}$$

Where:

OOPC (GC) is the Out-of-Pocket Gas Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm supply contracts, the OOPC (GC) shall be the incremental costs to purchase the gas available under Company's firm supply contracts. For off-system sales not using Company's firm supply contracts, the OOPC (GC) shall be the incremental costs to purchase the gas from other entities.

OOPC (TC) is the Out-of-Pocket Transportation Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm transportation agreements, the OOPC (TC) shall be the incremental cost to use the transportation available under Company's firm supply contracts. For off-system sales not using Company's firm transportation agreements, the OOPC (TC) shall be the incremental costs to purchase the transportation from other entities.

OOPC (SC) is the Out-of-Pocket Storage Costs associated with off-system sales of storage. If this is gas in Company's own storage or gas stored with Tennessee Gas Pipeline it shall be priced at the average price of the gas in Company's storage during the month of sale. If this is gas from the storage component of Texas Gas's No-Notice Service, this gas shall be priced at the replacement costs.

OOPC (UGSC) is the Out-of-Pocket Underground Storage Costs associated with off-system sales of storage services. For the off-systems sales of storage services utilizing Company's on-system storage, the OOPC (UGSC) shall include incremental storage losses, odorization, and other fuel-related costs such as purification, dehydration, and compression. Such costs shall exclude labor-related expenses.

Other Costs represent all other incremental costs and include, but are not limited to, costs such as applicable sales taxes and excise fees. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.

PUBLIC SERVICE COMMISSION
ORDER NO. 02-0001
EFFECTIVE

OCT 01 2002

SECTION 9 (1)

2-24-02

BY Charles L. Dorn
EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 2001-00317 dated March 25, 2002).

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 37

Cancelling

Original SHEET No. 37

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

ACSP

ACSP = Applicable Company Sharing Percentage. The ACSP shall be determined based on the PTAGSC.

Where:

PTAGSC = Percentage of Total Actual Gas Supply Costs. The PTAGSC shall be the TPBRR stated as a Percentage of Total Actual Gas Supply Costs and shall be calculated as follows:

$$PTAGSC = TPBRR / TAGSC$$

Where:

TAGSC = Total Actual Gas Supply Costs. The TAGSC shall be calculated as follows:

$$TAGSC = TAAGCCBL + TAAGCCSL + TAATC$$

If the absolute value of the PTAGSC is less than or equal to 2.0%, then the ACSP of 30% shall be applied to TPBRR to determine CSPBR. If the absolute value of the PTAGSC is greater than 2.0%, then the ACSP of 30% shall be applied to the amount of TPBRR that is equal to 2.0% of TAGSC to determine a portion of CSPBR, and the ACSP of 50% shall be applied to the amount of TPBRR that is in excess of 2.0% of TAGSC to determine a portion of CSPBR. These two portions are added together to produce the total CSPBR.

BA

BA = Balance Adjustment. The BA is used to reconcile the difference between the amount of revenues billed or credited through the CSPBR and previous application of the BA and revenues which should have been billed or credited, as follows:

1. For the CSPBR, the balance adjustment amount will be the difference between the amount billed in a 12 month period from the application of the CSPBR and the actual amount used to establish the CSPBR for the period.
2. For the BA, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the BA and the actual amount used to establish the BA for the period.

Review

Within 60 days of the end of the third year of the four-extension, the Company will file an assessment and review of the PBR mechanism for the first three years of the extension period. In the report and assessment, the Company will make any recommended modifications to the PBR mechanism.

PUBLIC SERVICE COMMISSION

OF KENTUCKY

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

EFFECTIVE: February 24, 2006

February 8, 2006).

Executive Director

Executive Director

ISSUED: February 24, 2006

6-1-06

(Issued by Authority of an Order of the Public Service Commission in Case No. 06-0001, February 8, 2006).

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

ACSP

ACSP = Applicable Company Sharing Percentage. The ACSP shall be determined based on the PTAGSC.

Where:

PTAGSC = Percentage of Total Actual Gas Supply Costs. The PTAGSC shall be the TPBRR stated as a Percentage of Total Actual Gas Supply Costs and shall be calculated as follows:

$$PTAGSC = TPBRR / TAGSC$$

Where:

TAGSC = Total Actual Gas Supply Costs. The TAGSC shall be calculated as follows:

$$TAGSC = TAAGCCBL + TAAGCCSL + TAATC$$

If the absolute value of the PTAGSC is less than or equal to 2.0%, then the ACSP of 30% shall be applied to TPBRR to determine CSPBR. If the absolute value of the PTAGSC is greater than 2.0%, then the ACSP of 30% shall be applied to the amount of TPBRR that is equal to 2.0% of TAGSC to determine a portion of CSPBR, and the ACSP of 50% shall be applied to the amount of TPBRR that is in excess of 2.0% of TAGSC to determine a portion of CSPBR. These two portions are added together to produce the total CSPBR.

BA

BA = Balance Adjustment. The BA is used to reconcile the difference between the amount of revenues billed or credited through the CSPBR and previous application of the BA and revenues which should have been billed or credited, as follows:

1. For the CSPBR, the balance adjustment amount will be the difference between the amount billed in a 12 month period from the application of the CSPBR and the actual amount used to establish the CSPBR for the period.
2. For the BA, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the BA and the actual amount used to establish the BA for the period.

2-24-06
Review

OCT 01 2002

Within 60 days of the end of the third year of the four-extension, the Company will file an assessment and review of the PBR mechanism for the first three years of the extension period. In that report and assessment, the Company will make any recommended modifications to the PBR mechanism.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
OCT 01 2002
SECTION 9.11
EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 2001-00317 dated March 25, 2002).

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Demand-Side Management Cost Recovery Mechanism

DSM

1. Applicable

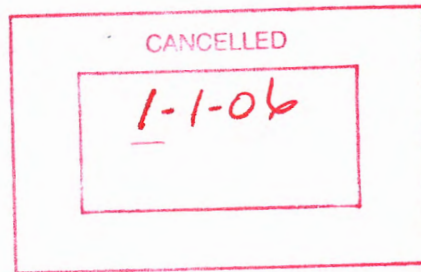
Applicable to Rate G-1 Sales Service, residential class only.

The Distribution Charge under Residential Rate G-1 Sales Service, shall be increased or decreased for six annual periods beginning January 2000 and continuing through December 31, 2005, by the DSM Cost Recovery Component (DSMRC) at a rate per Mcf in accordance with the following formula: (T)

$$\text{DSMRC} = \text{DCRC} + \text{DBA}$$

Where:

DCRC = DSM Cost Recovery-Current. The DCRC shall include all projected costs for the next twelve-month period. These costs shall be limited to expected payments to program implementation contractors over that period, as well as any costs incurred by or on behalf of the DSM collaborative process. These costs would be divided by the expected Mcf sales for the upcoming twelve-month period to determine the DCRC.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 25 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles L. Brown
EXECUTIVE DIRECTOR

ISSUED: April 25, 2003

EFFECTIVE: April 25, 2003

(Issued by Authority of an Order of the Public Service Commission in Case No. 2002-00405 dated April 25, 2003)

ISSUED BY: Gary Smith

Vice President – Marketing & Regulatory Affairs/Kentucky Division


ATMOS ENERGY CORPORATION

Demand-Side Management Cost Recovery Mechanism	
DSM	
<u>DSM Cost Recovery Component (DSMRC):</u>	
DSM Cost Recovery – Current:	\$0.0155 per Mcf
DSM Balance Adjustment:	<u>\$0.0001 per Mcf</u>
DSMRC Residential Rate G-1	\$0.0156 per Mcf

(I)

(I)

CANCELLED
 1-1-06

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**
 EFFECTIVE
 1/1/2005
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
EFFECTIVE: January 1, 2005
 By  (October 8, 2004)
 Executive Director
 Marketing & Regulatory Affairs/Kentucky Division

ISSUED: October 28, 2004

(Issued by Authority of an Order of the Public Service Commission in Case No. 04-0001, October 8, 2004)

ISSUED BY: Gary Smith

Vice President – Marketing & Regulatory Affairs/Kentucky Division